

Expectation

- Oil**

The Brent crude oil closed at 72,23 USD/bbl, rising another 2,14% from the previous day. The market was primarily driven by concerns over potential supply disruptions due to Hurricane Francine affecting U.S. oil production. The repeated assurance of an interest rate cut coming soon from the Federal Reserve also attracts more buyers. Prices are expected to remain influenced by the evolving hurricane situation.
- Gas**

European gas markets experienced another session with bearish price developments yesterday, contract prices for the Dutch TTF hub as a benchmark for Europe shifted lower along the whole forward price curve. Some extension of maintenance work at Norway's gas processing plant Kollsnes, as published Wednesday, had little potential to unfold any bullish drive. The risk of disruptions to US LNG exports due to hurricane Francine eases, while at the same time storage levels in Europe remain buoyant and lost stood at 93,2% of capacity. Adjusting positions before the weekend might prove supportive today.
- Coal**

With falling gas prices the API2 coal market also declined where the Cal-2025 price is now nearing a 10 USD/t drop since the beginning of September. The weak demand signals, particularly from Europe, where energy consumption remains muted amidst competition from cheaper natural gas and renewables as well as signs of oversupply in certain markets, contributes to the downward pressure on coal prices.
- Carbon**

The emission rights moved sideways to slightly lower alongside with the gas market yesterday. The 65 EUR/tonne and 35 ER/MWh mark still holds and due to being Friday, no larger things will happen. Russia's president Putin is out threatening with war against NATO under certain circumstances which could lead to a higher risk premium again after a week with falling prices. Fundamentally there is hard to find something to trade the market upwards but that will be a question and task for next week.
- Hydro**

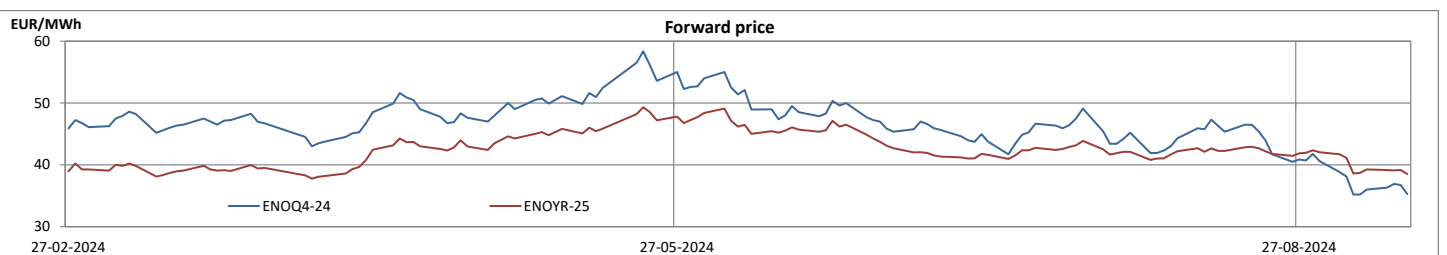
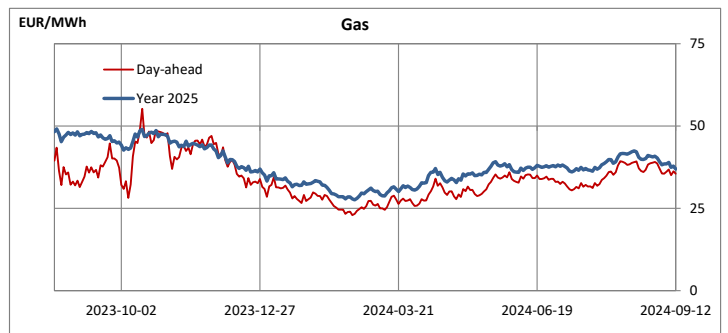
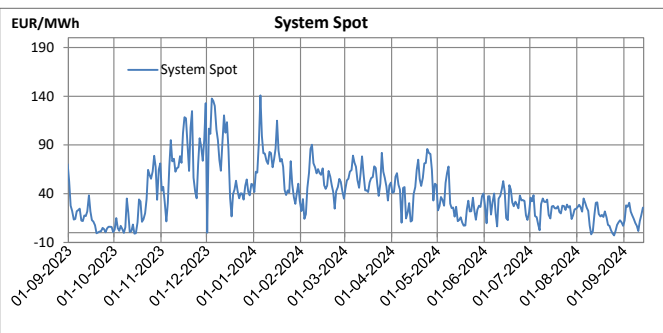
Today we see 3,5 TWh in the EC12 ensemble as expected when the low pressure in the front has moved away. A dry spell during the coming week is in the cards before a tendency towards more normal precipitation will occur in the end. Short term we are 3,5 TWh below normal where also the GFS forecast prolongs the dry spell in the end. There are some hurricane activity in the Atlantic but the rest of hurricane Francine is moving north and will not affect the Nordic region for now. This is more bullish than before where the wind forecast is now on normal levels to below the same. Hydro stands at a minor surplus with 1 TWh.
- Germany**

As gas and carbon prices shifted lower yesterday, the bearish sentiment also weighed on German power contracts. The country's contract for the front year updated its recent low and hit with 86,16 EUR/MWh the lowest level since 23 July. Settling the session at 86,60 EUR/MWh, the contract dropped 1,99 EUR/MWh day-on-day. The front month at 78,34 EUR/MWh similarly shed 2,29 EUR/MWh. This morning, the market still appears on the search of a solid direction, but strong downside potential might possibly be exhausted for now.
- Equities**

The STOXX 600 experienced a modest rise of about 1%, driven by optimism around the ECB's interest rate cut, which supported market sentiment across sectors. The US stock markets also rose on renewed optimism. Investor focus remains on the release of further economic indicators and central bank policy announcements that could influence market direction this month.
- Conclusion**

The Nordic power market was also heavily influenced by the surrounding markets as Q4-24 fell 1,5 EUR/MWh and Cal-25 fell 0,65 EUR/MWh as the two contracts closed at 35,25 and 38,50 EUR/MWh resp. While the near term weather forecasts shows a sliding hydro balance and normal level weather there is a growing chance of weather giving more bearish input to the market as we head into October which keeps the downward sentiment alive.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Gas	TTF
11-sep	62,00	66,40	12,09	12,09	41,49	12,16	11,79	September	63,50	65,10	17,35	28,00	51,00	29,00	21,00	Day-ahead	35,54
12-sep	112,05	112,05	6,47	6,47	115,83	6,51	17,77	Q4-24	72,13	68,88	31,25	42,50	59,05	44,25	35,25	Year 2025	36,94
13-sep	81,09	79,17	17,85	20,15	196,48	16,58	25,80	2025	77,50	74,25	34,85	46,66	54,50	47,00	38,50		



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