

Expectation

Oil



There was no halt to the uptrend on the oil market yesterday. Following the third straight session with rising prices, the Brent front month contract jumped above 80 USD/bbl for the first time since August, settling the day at 81,01 USD/bbl. The market responded to new US sanctions against the Russian oil industry, imposed by the Biden government in the absolutely final phase of its administration. We see a downwards correction Tuesday morning.

Gas



This week opened with a noticeable upturn on the gas market, which won back a lot of last week's losses in just one session. The bullish sentiment was attributed to the reports, that Russia accuses Ukraine of conducting a sabotage attempt on the TurkStream gas pipeline, which transports gas from Russia to Turkey under the Black Sea. Some of this gas eventually ends up in Europe so the market is fragile to such reports. Ukraine denies the matter but uncertainty remains high as the market corrects down a bit early Tuesday.

Coal



On the otherwise quite subdued and bearish coal market, prices rose yesterday due to the very bullish support from gas. At the end of the day, the API 2 2025 contract had jumped to 106,51 USD/t, almost 5 USD/t higher than Friday's close. The correlation with gas should continue without interruption in the near future.

Carbon



The big price jump on the gas market was also the main point of interest on the European carbon market yesterday. Carbon has been bullish for quite some time now, rising last week as well despite falling prices on the related markets. Buying interest in general is high right now and the benchmark contract closed Monday at 76,92 EUR/t.

Hydro



Temperatures in the Nordic area are rising now following a cold period and are expected above average during the next week. From midnext week however, conditions are getting colder but temperatures will likely remain around or just above normal throughout next week. The outlook today appears neutral for the Nordic power market since it is largely unchanged from yesterday.

Germany



German power prices rose sharply yesterday along with gas. The concerns about potential sabotage activity which started spreading of course impacted the gas-dependent German power market as well. The country's 2025 contract rose to 94,17 EUR/MWh. We expect a calmer session today where contracts across the curve open modestly down.

Equities



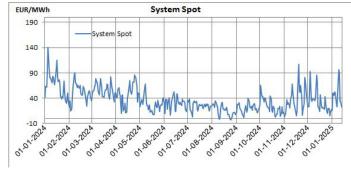
Following the late losses on the US stock markets Friday after the surprisingly strong US job report, the European markets were up for losses as well yesterday. Interest rates rose and the markets are getting increasingly concerned about when the next rate cuts from the central banks will come. The European markets look set to recover today after the US markets also closed with a minor uptick yesterday.

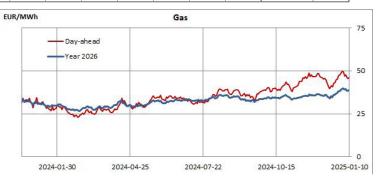
Conclusion



Yesterday, we saw a correction on the Nordic power market after some massive price falls during the previous weeks. The weather forecasts had turned drier and also modestly milder over the weekend and the quite significant increases on gas and German power also affected the sentiment. The Q2-25 and 2026 futures rose to 18,90 EUR/MWh and 32,50 EUR/MWh respectively. We expect a day with less fluctuations today, where the first signals are neutral.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Gas	TTF
12-jan	110,07	98,52	70,53	73,03	62,96	69,76	32,09	February	87,20	84,70	45,75	49,08	54,70	52,70	36,20	Day-ahead	49,24
13-jan	72,85	97,56	24,35	36,02	11,90	39,09	21,32	Q2-25	72,28	74,65	20,20	29,15	29,90	29,90	18,90	Year 2026	40,50
14-jan	55,82	51,75	14,28	22,44	5,63	34,50	18,28	2026	85,50	85,50	34,80	43,75	45,25	42,50	32,50		







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